







South Asia Regional Initiative for Energy Integration

Session-4 Theme Presentation on

Creating Conducive Environment-Regional Investment Framework for Mobilizing Investment in Regional Energy Infrastructure projects in South Asia

Presented by
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High Level Panel Discussion on Creating Conducive Environment for Investment in Regional Energy Infrastructures Projects in South Asia

Conference on "Regional Energy Integration and Cross Border Energy Trade: A New Renaissance for Growth and Development of South Asia Region"19th
February 2020, Hotel Imperial, New Delhi, India





















Contents

Marco Economic Growth & Level of Economic Integration of South Asia
Success story of South Asia Energy/Power Sector
Challenges of South Asia Energy/Power Sector
Emerging Trends and Future Scenario
South Asia Energy/Power Sector: Investment Requirements
Opportunities and Challenges: Future Energy Investment
Regional Investment Framework
Points for Discussions























Macro Economic Growth













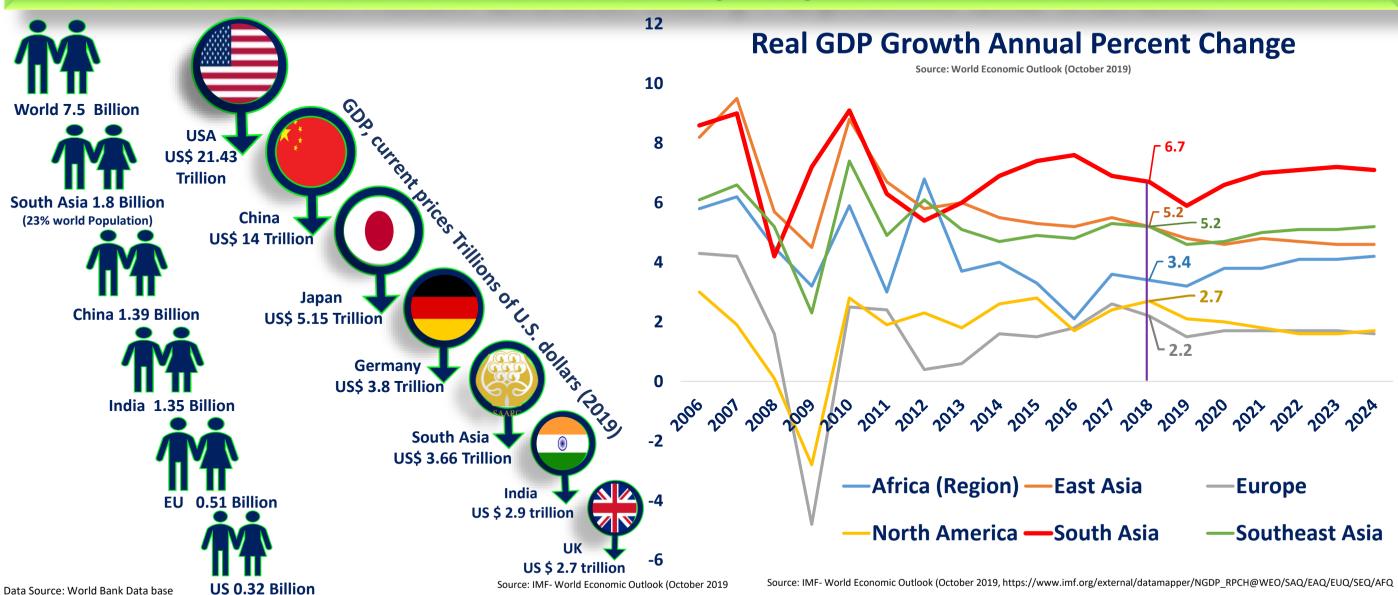








South Asian Growth Story: Dynamic and Vibrant



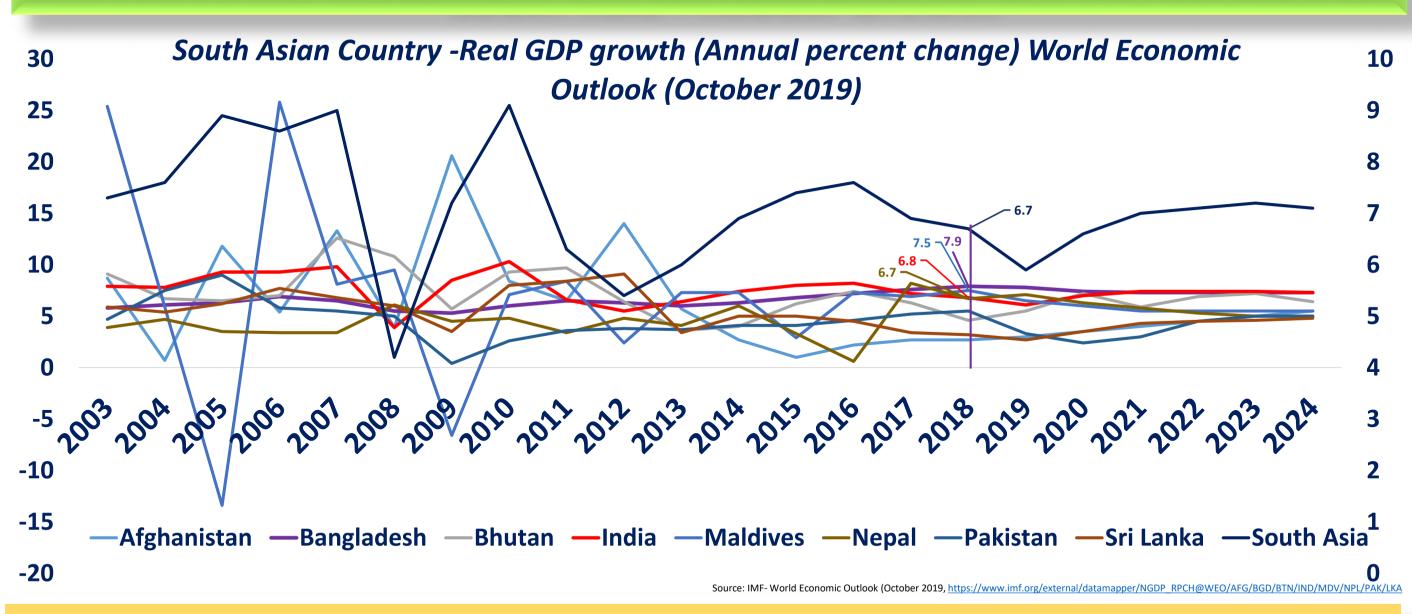
South Asia: Fastest growing region in the world and Expected to Remain So in future







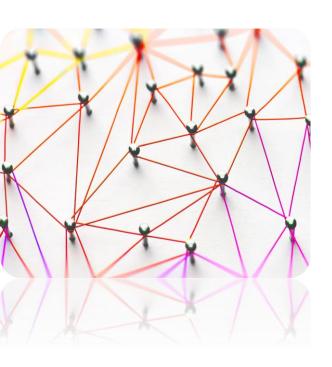
South Asia: Robust Growth











Economic Integration of South Asian Countries

















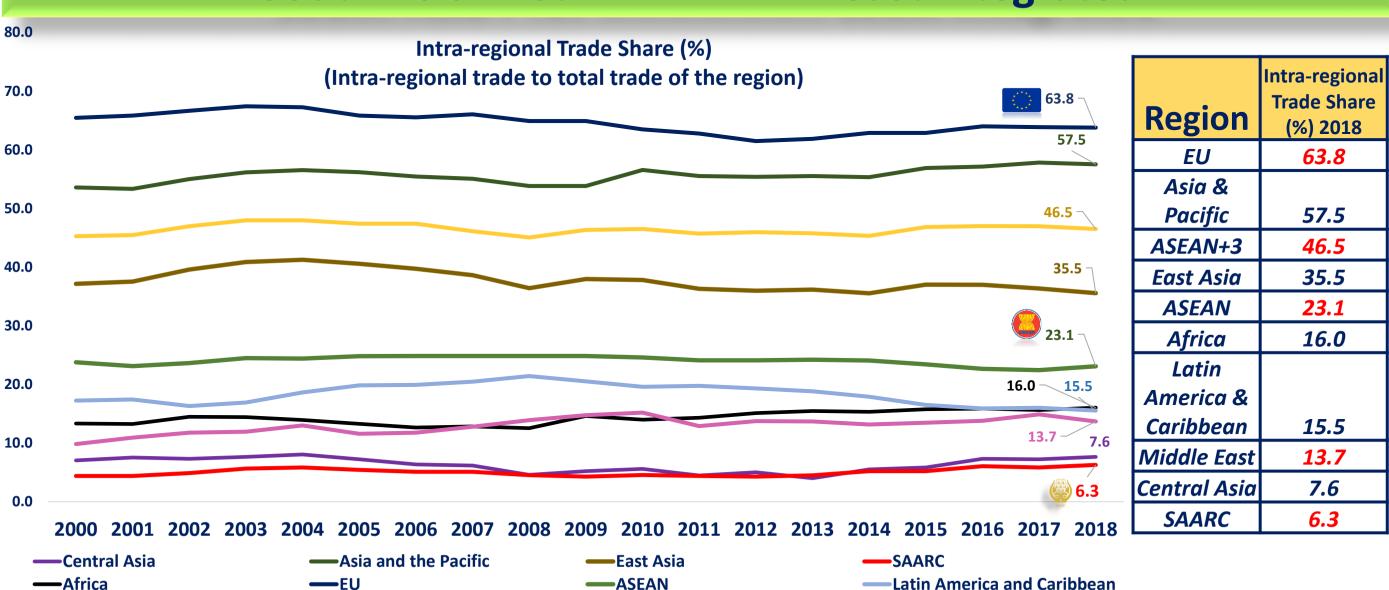


Middle East

SARI/EI



South Asia: Yet Least Integrated



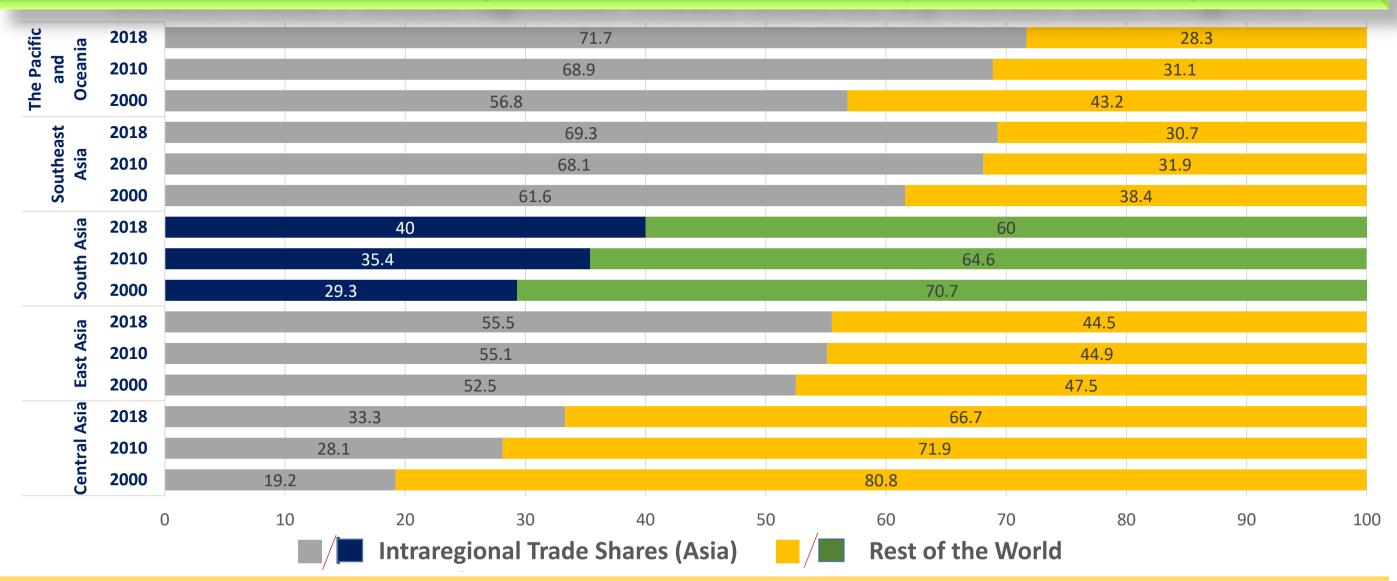
-ASEAN+3







South Asia: Intraregional Trade Shares by Asian Sub-regions



South Asia: Intra-regional trade (Asia) increased but is still low in comparison to other sub-regions of Asia









Key Investment Scenario in South Asia















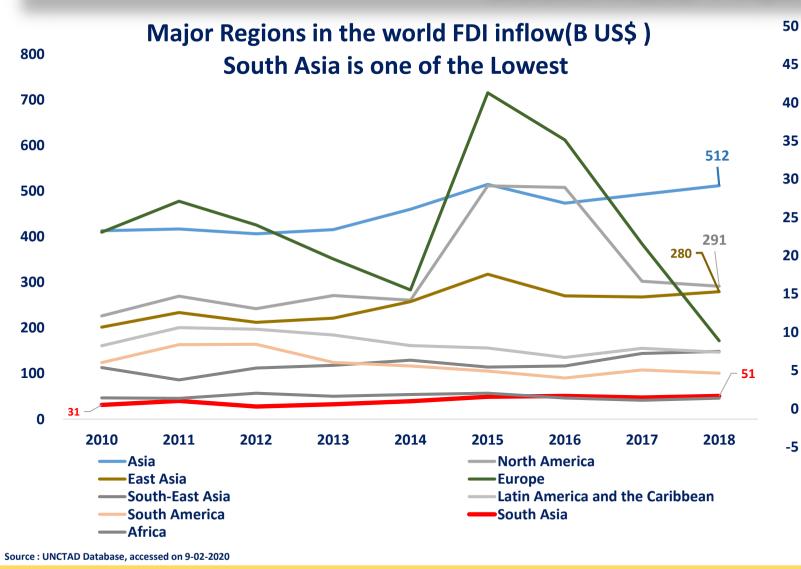




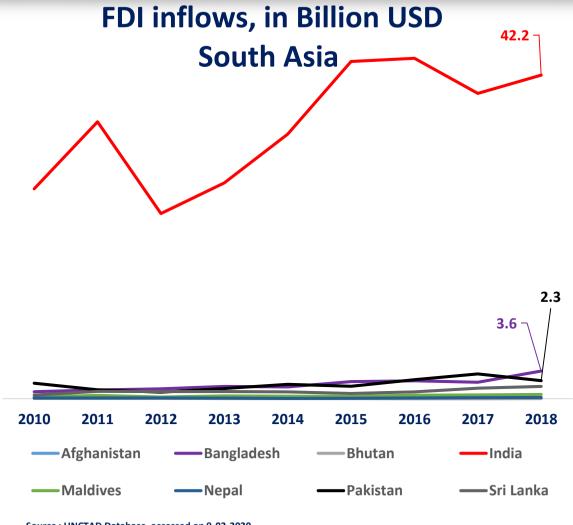
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South Asia: FDI Inflows



2018-Asia -512 B US \$, North America -291 B US \$, South Asia-50 B US \$



Source: UNCTAD Database, accessed on 9-02-2020

2018-India: 83% (42 B US \$), Bangladesh 7% (3.6 B US \$), Pakistan 4% (2.3 B US \$)

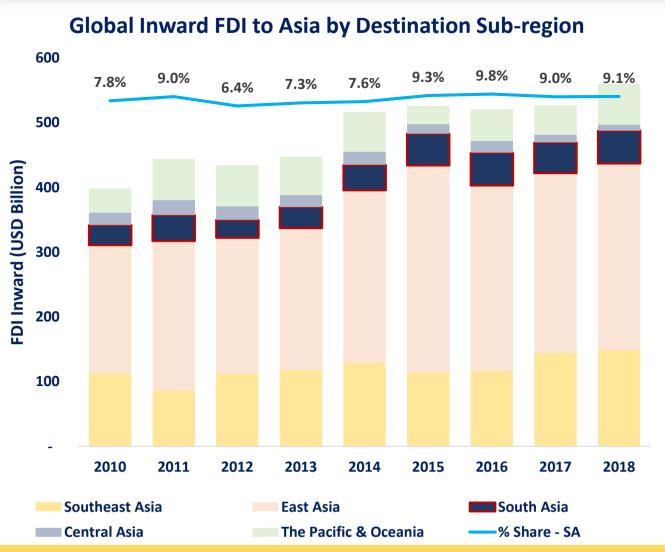
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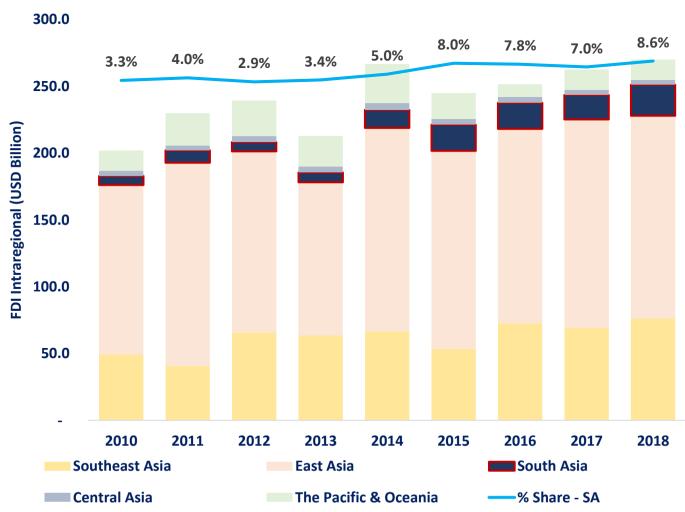


South Asia: FDI



South Asia: Share of FDI in Asia, 9.1%, East Asia & South-east Asia Dominates





South Asia: Share of Intraregional FDI in Asia, 8.6 %, East Asia & South-east Asia Dominates











Energy/Power Sector Scenario: Success story of South Asia





















2020

~2986 M'

~3560 MW

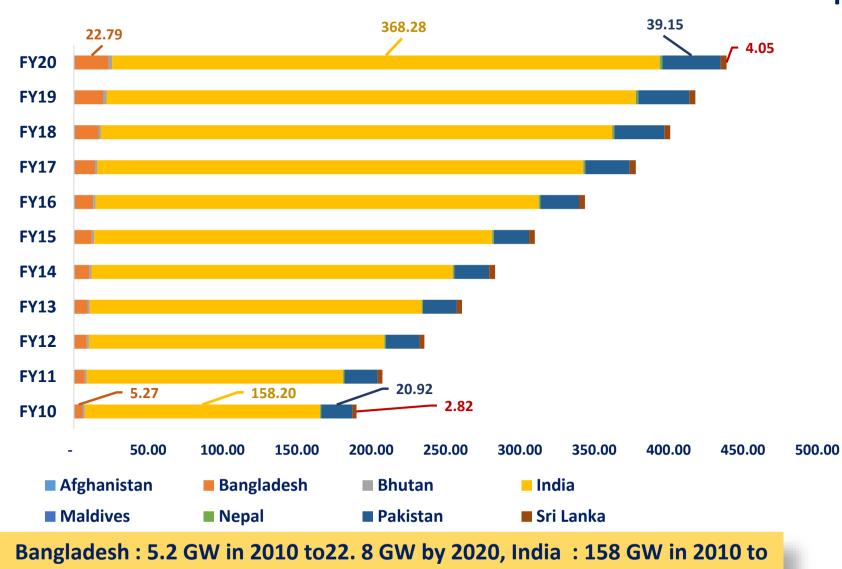
Energy/Power Sector Scenario: Success story of South Asia



Expansion in Cross Border Power Trade (MW)

2018

~2076 MW



368 GW by 2020, Pakistan: 20.9 GW in 2010 to 39 GW by 2020

Solit Asia Maria M 2012

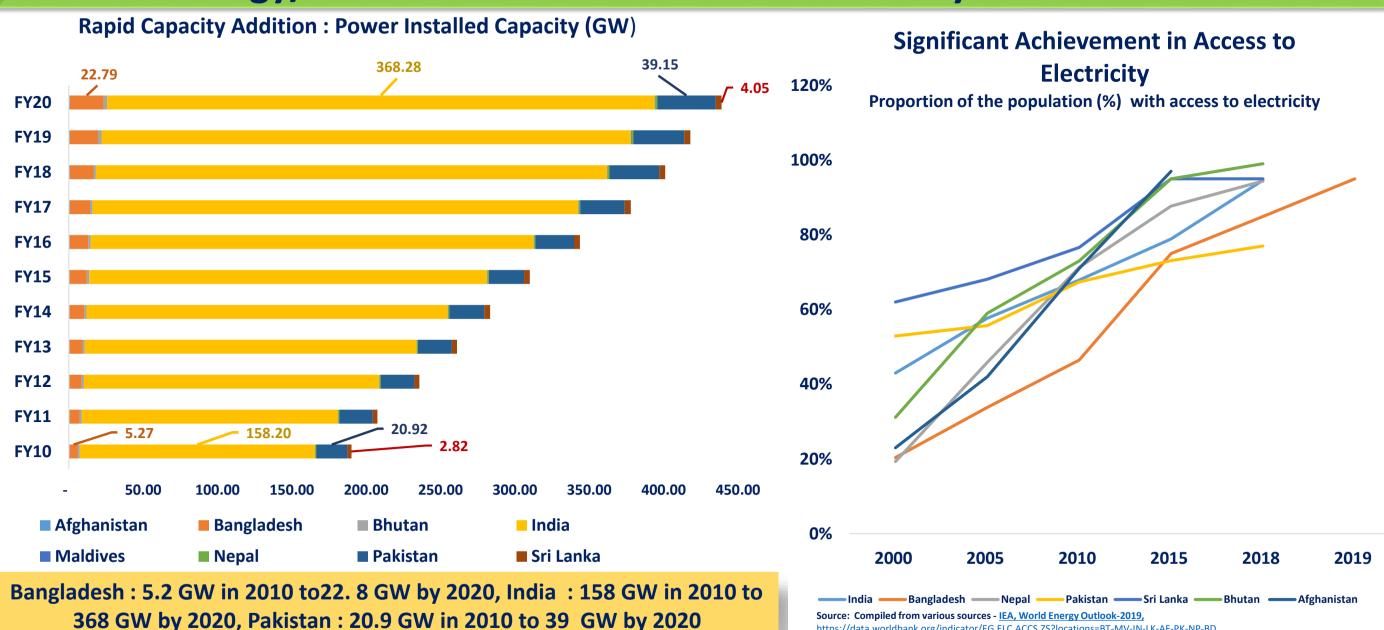
Source: Accountible Regionariolistical Meanman, "As of MILM of A BETH Pokistane Iran ~ 104 MW CBET, Afghanistan-Imports around 1000 https://dww.vollectively.fr/angidzbekistan(326M)W}ldran(1646HVW)/-Najikistan(438HW), Turkmenistan (77 MW), Source:



SARI/EI



Energy/Power Sector Scenario: Success story of South Asia

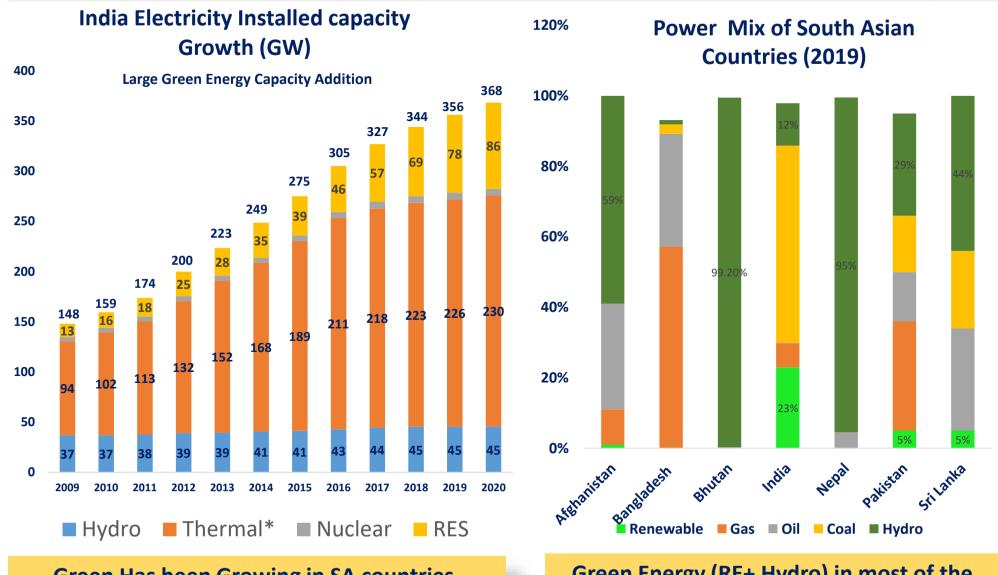




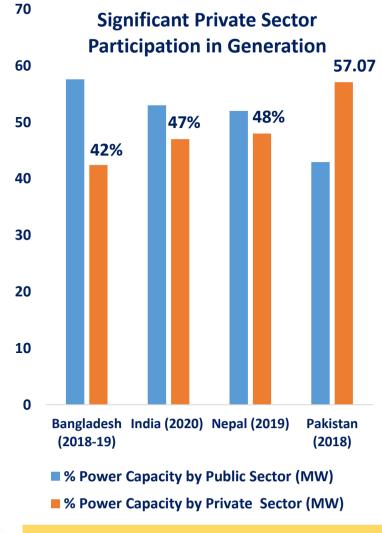
SARI/EI



Energy/Power Sector Scenario: Success story of South Asia



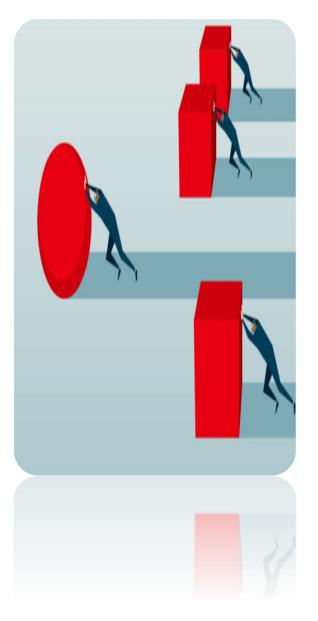
Green Has been Growing in SA countries, India: 13 GW in 2009 to 86 GW in 2020 Green Energy (RE+ Hydro) in most of the Countries











Energy/Power Sector Scenario: Challenges















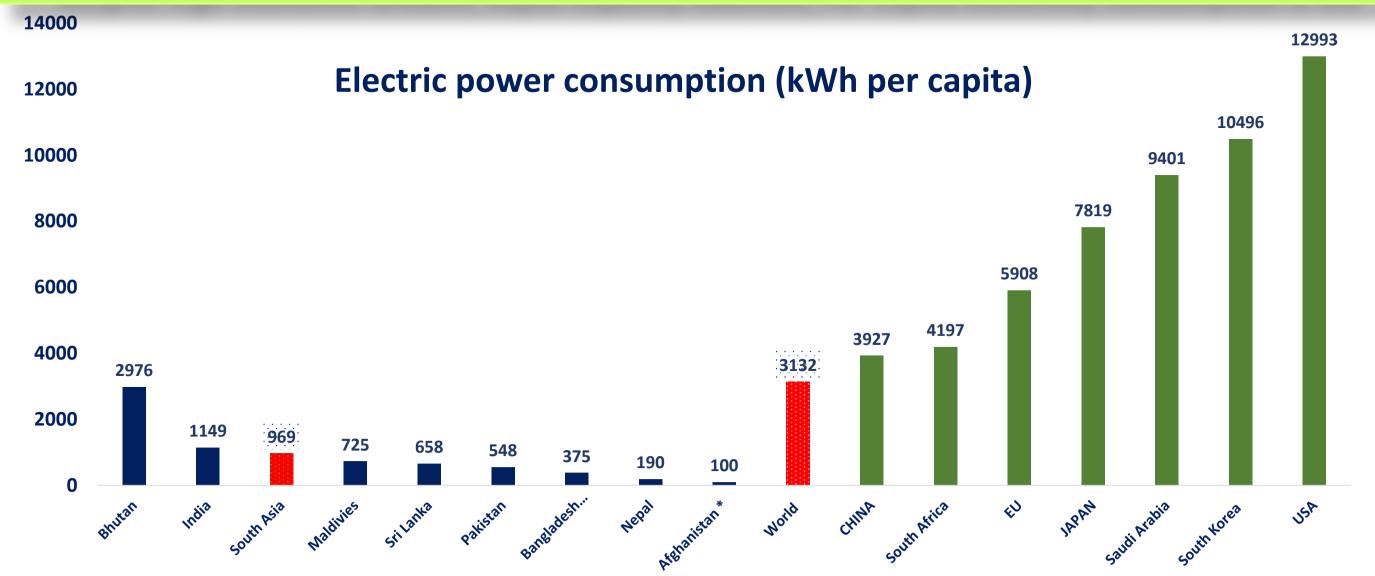




SARI/EI



Despite High Economic Growth, Rapid Capacity Addition, Per Capita Electricity Consumption is low



Source: Compiled and Calculated from various sources I Bhutan, India, Sri Lanka, Pakistan, Bangladesh**, Nepal, Afghanistan * Maldivies I Afghanistan, Bhutan and Nepal are calculated values I USA, South Korea, Saudi Arabia, JAPAN, EU, South Africa, CHINA – data is 2014 world Bank database.























Quality is a Concern, reliability and availability of Electricity infrastructure

Economy	% of firms experiencing electrical outages		If there were outages, average duration of a typical electrical outage (hours)	If there were outages, average losses due to electrical outages (% of annual sales)	Percent of firms owning or sharing a generator	If a generator is used, average proportion of electricity from a generator (%)	Days to obtain an electrical connection (upon application)	% of firms identifying electricity as a major constraint
All Countries	58.4	6	4.5	4.3	35	18.4	34.8	32.8
East Asia & Pacific	56.8	4.2	3.4	3	35	16.2	18	18.2
Europe & Central Asia	31.4	0.8	3	1.2	18.7	8.3	35.6	21.9
Latin America & Caribbean	64.8	2.1	2.7	1.7	26	14.5	32.1	36.6
							02.12	30.0
Middle East & North Africa	50.2	13.8	8.7	5.1	41.3	26.8	53.1	37.8
South Asia	66.2	25.4	5.3	10.9	45.4	24.4	55.1	46.1
Sub-Saharan Africa	76.2	8.3	6.4	7.8	51	26.9	35.4	41.2

South Asia: reliability & availability of Electricity infrastructure is concern. Need to focus on Quality







Quality is a Concern, reliability and availability of Electricity infrastructure

			If there were	If there were			Days to	
	Percent of	Number of	outages,	outages,		If a generator is	obtain an	% of firms
	firms	electrical	average	average losses	% of firms	used, average	electrical	identifying
	experiencin	outages in	duration of a	due to electrical	owning or	proportion of	connection	electricity as
	g electrical	a typical	typical electrical	outages (% of	sharing a	electricity from	(upon	a major
Economy	outages	month	outage (hours)	annual sales)	generator	a generator (%)	application)	constraint
South Asia	66.2	25.4	5.3	10.9	45.4	24.4	55.1	46.1
Afghanistan	70.4	11.5	3.8	9.6	48	38.3	111.3	65.8
Bangladesh	73.4	64.5	1.2	5.5	62.8	26.1	84.7	52
Bhutan	44.2	0.4	8.1	3.7	9.5	10.2	21.3	14.1
India	55.4	13.8	2	3.7	46.5	8.8	21.9	21.3
Nepal	62.8	8.7	3.6	17	50.5	41.3	21.3	68.8
Pakistan	81.1	75.2	16.9	33.8	65.4	41.4	82.8	75.3

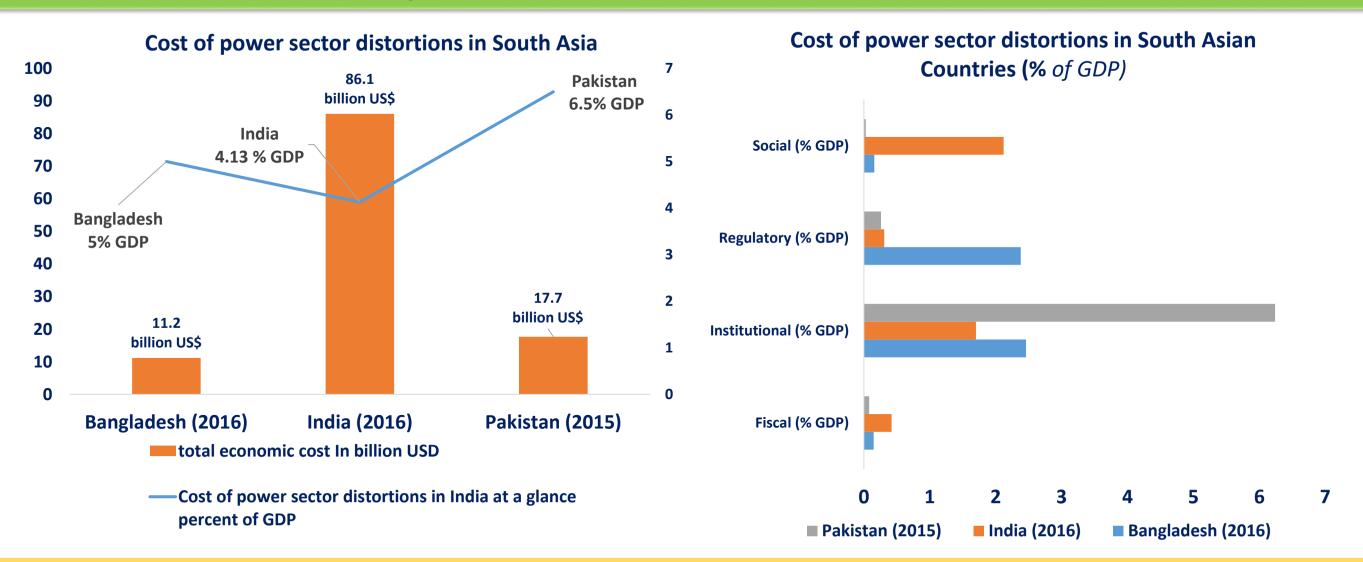
Varies among South Asian Countries







Cost of power sector distortions in South Asia



Cost of power sector distortions in South Asia: Bangladesh-11.1 Billion US\$, India-86.1 Billion US\$, Pakistan-17.7 Billion US\$











South Asia Energy/Power Sector: Emerging Trends and Future Scenario















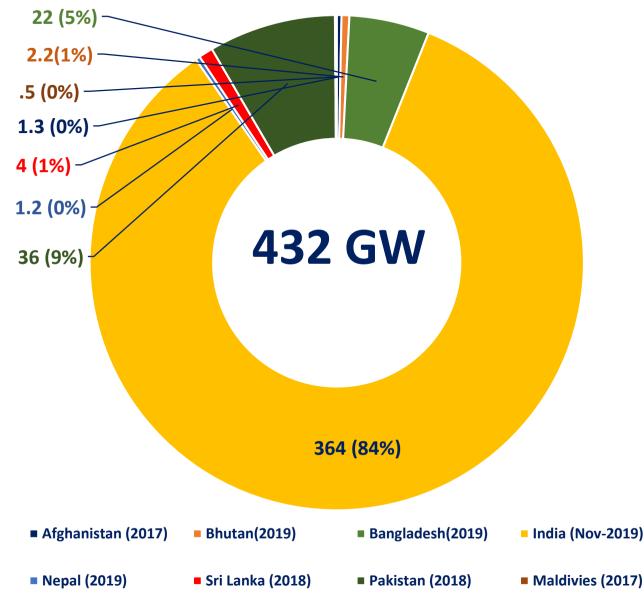




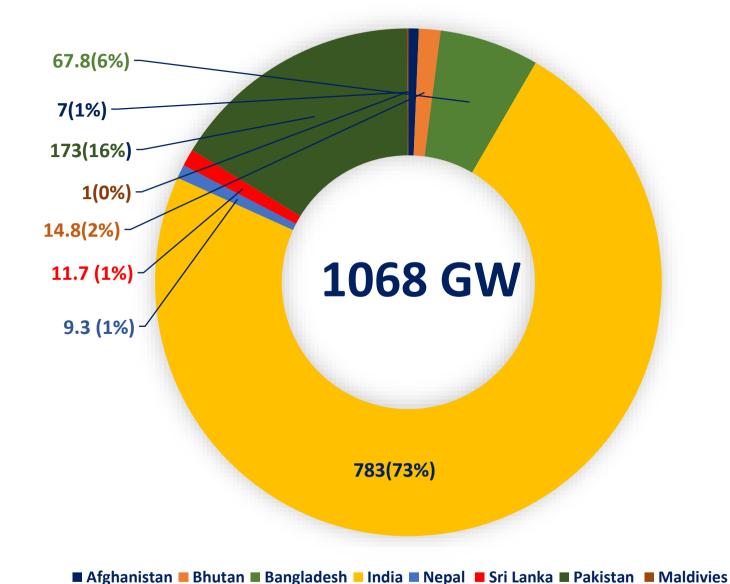


South Asia Power Sector: 1068 GW by 2040





South Asia Power Installed Capacity (GW)-2040*



^{*} Projection as per the World Bank Report on "<u>How Much Could South Asia Benefit from Regional Electricity Cooperation and Trade</u>? " For Maldives 1000 MW of capacity is Assumed by 2040.

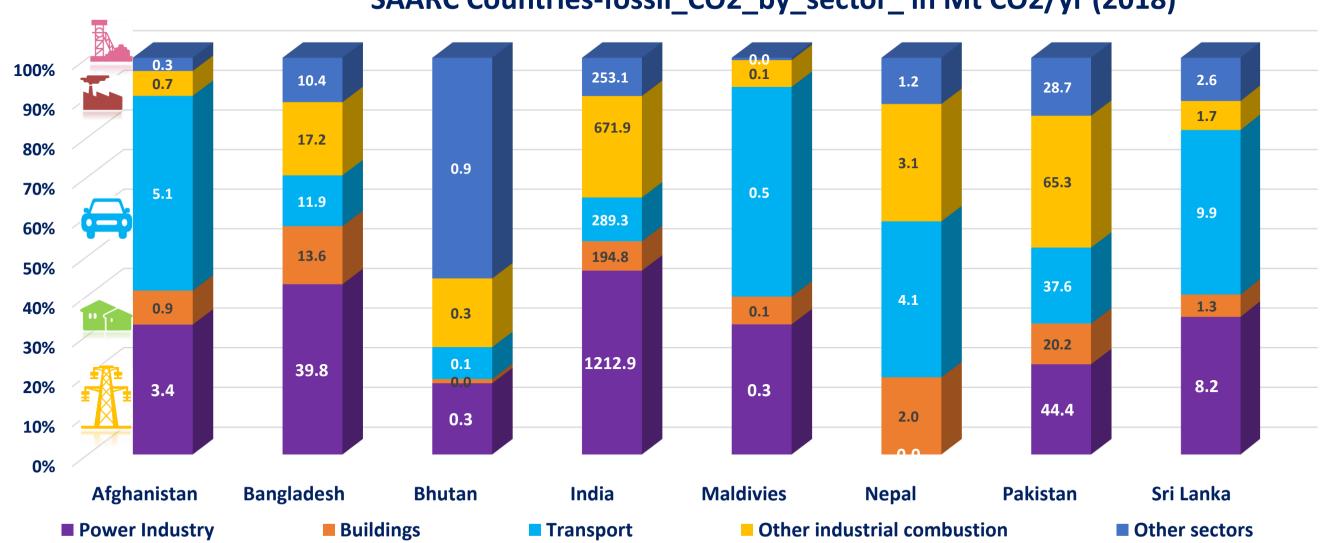






SAARC - Significant Environment/Climate Change Challenge

SAARC Countries-fossil_CO2_by_sector_ in Mt CO2/yr (2018)

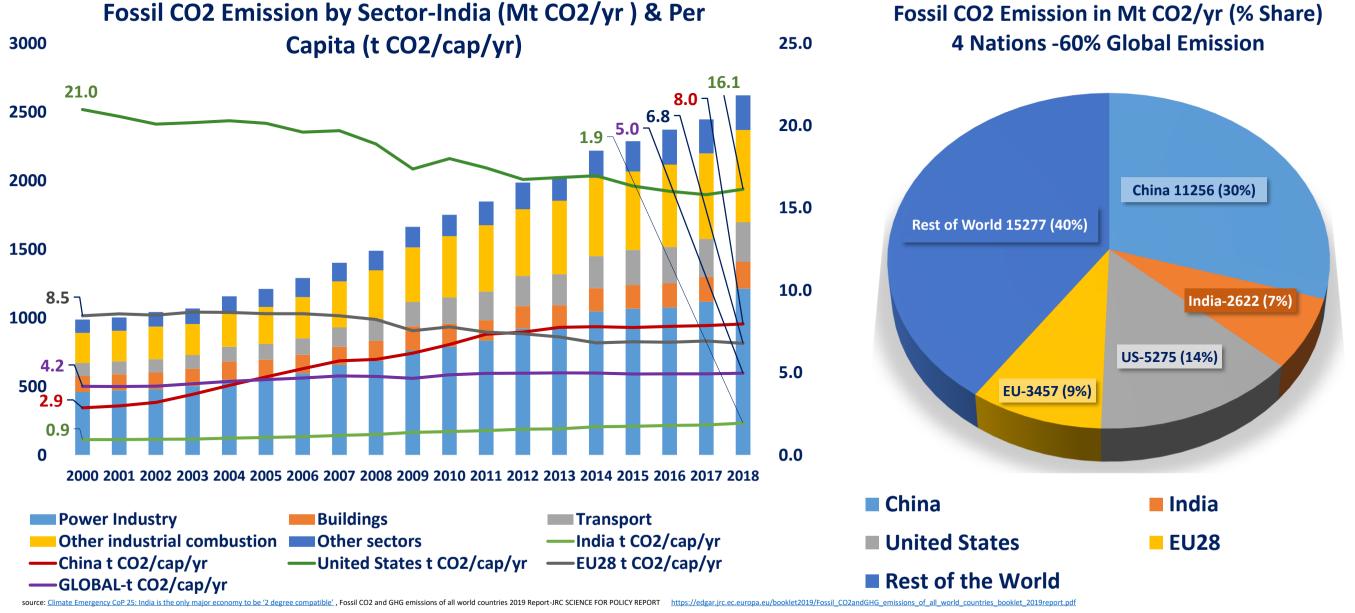








SAARC - Significant Environment/Climate Change Challenge

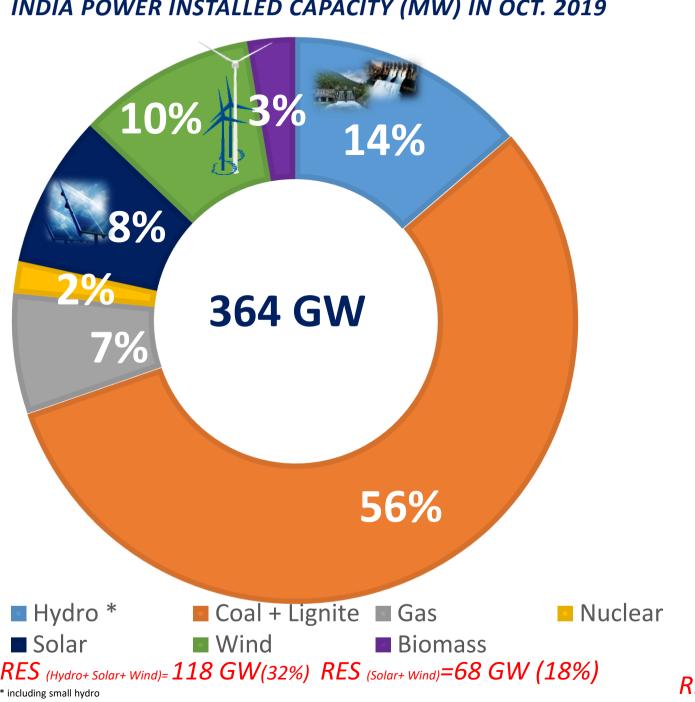


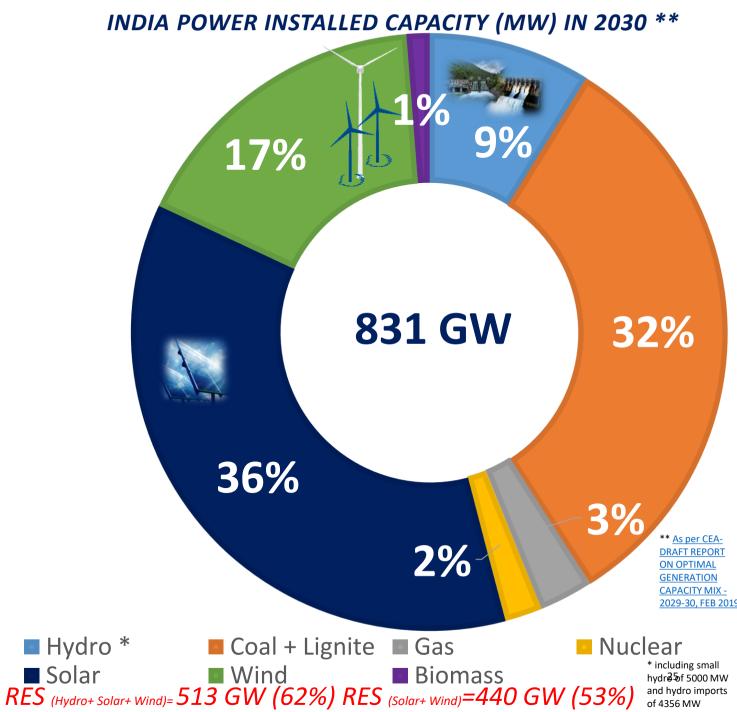






INDIA POWER INSTALLED CAPACITY (MW) IN OCT. 2019







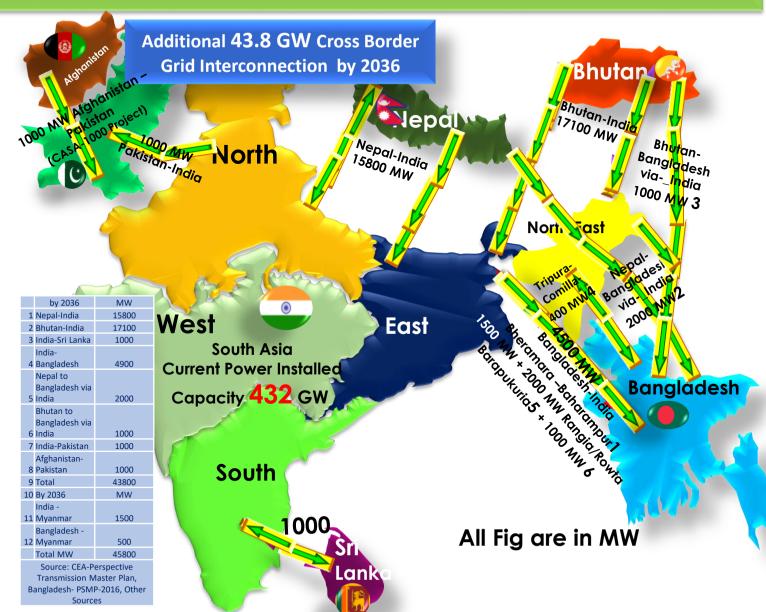




Expansion in Cross Border Power Trade (MW) & Future Transmission Capacity- 2036/2040

□ Rapid Expansion is envisaged.

□43.8 GW of cross border Grid Interconnection by 2036.



Complied from CEA-Perspective Transmission Master Plan, Bangladesh-PSMP-2016,er Sources 1 Bangladesh-India Bheramara –Baharampur-Existing 500 MW

² From Nepal 1,000 by 2030 Power import by using Case 3 T/L (upgrade to 765kV AC) and From Nepal (Purnea -Barapukuria), 1,000 by 2025, Power import by using Case 3 T/L

⁽initially 400kV AC) 3 Bhutan-Bangladesh via- India 1000 MW-Bongaigaan/Rangia - Jamarpurl, 000 by 2030-Power import from Bhutan 4 400 MW by 2020 (100 MW existing) Construction of HVDC (500MW) in Comilla Construction of HVDC (500MW) in Comilla S/S. Some load (100 MW) in Comolia (N) S/S will be 26 disconnected from Indian System 5 1000 MW by 2023 and 1000 MW by 2025 (Power Import Using Case 2 T/L (± 800KV HVDC) 6 1000 MW by 2030 Bibiyang-Meghalaya (PSPP)

⁷ At the Proposal Stage , detailed planning to be done.











South Asia Energy/Power Sector: Investment Requirements























India: National Infrastructure Pipeline, Released on Dec,2019 India to Invest 1.4 Trillion USD (FY20-25)















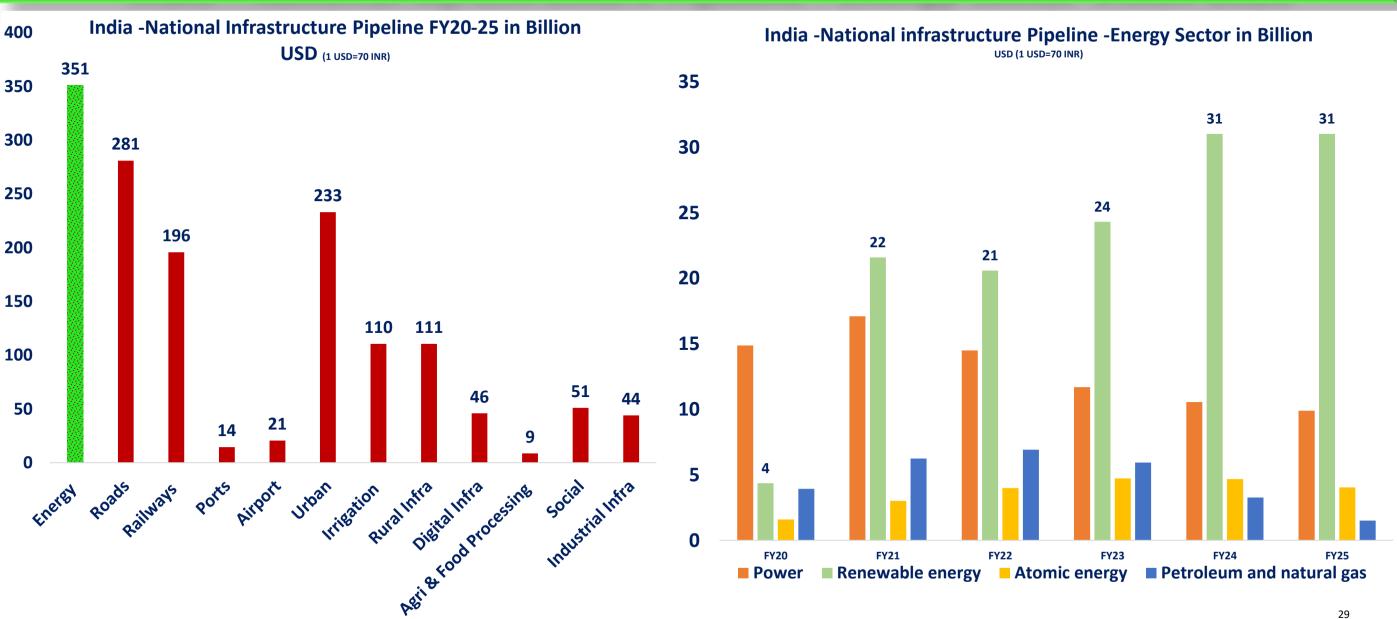








India: National Infrastructure Pipeline: Energy Sector Vision 2025









South Asian Power Sector-Investment Requirement (2015-2040 Period)

Projected to require 1,390 billion US\$ for expanding electricity generation (to add 750 GW of generation capacity).

Already committed and planned inter-grid connection, especially within India would require around 29 billion US\$.

Investment Requirement for the 2015-2040 Period (Billion

Country	Investment	Investment
	(Generation)	(Interconnectio
		n)
Afghanistan	16.36	0.18
Bangladesh	105.12	0.63
Bhutan	32.08	0.54
India	929.67	27.93
Nepal	10.75	0.00
Pakistan	276.96	0.00
Sri Lanka	18.67	0.00
Total	1,390	29

Source: Projection as per the World Bank Report on "How Much Could South Asia Benefit from Regional Electricity Cooperation and Trade? gional Energy Integration and Cross Border Energy Trade: A New Renaissance for Growth and Development of South Asia Region" 19th February 2020, Hotel Imperial, New Delhi, India Confidentia





South Asia: Future Energy Investment Opportunities



De-carbonising Power Generation



Cleaner and Efficient Public Transport



Renewable Energy



Electric Vehicle & Charging Infrastructure



Natural gas, LNG and Region Gas Grid



Modernising power grid, smart grid, smart utility



Cross Border Hydro Power Projects and Cross Border Power Transmission





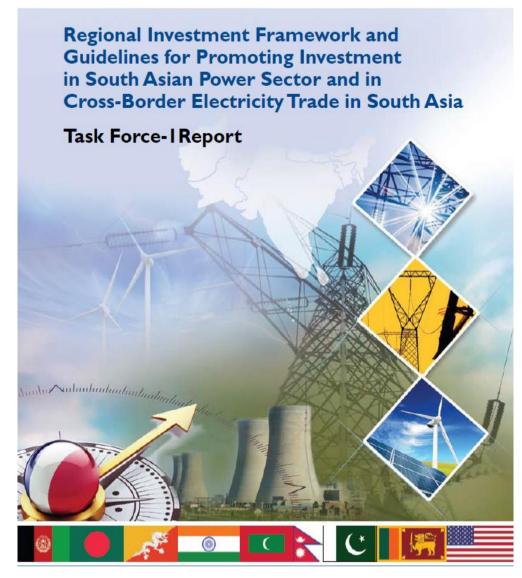








Regional Investment Framework and Guidelines for promoting investment in South **Asian Power Sector & in Cross Border Electricity Trade** Projects in South Asian Region

























Regional Guidelines for investment framework

Opportunities

- + Liberal FDI Policies in all South Asian countries
- + Well defined PPP framework for infrastructure in most SA countries like Bangladesh, India and Pakistan
- + Independent electricity regulators in all SA, except Maldives

- Time consuming process for dispute settlement and judicial processes
- Legal and dispute resolution mechanism is not very strong in most countries
- Issues, processes for land acquisition, environmental clearances and rehabilitation, leading to project delays
- Financial Viability of Infrastructure
- Lack of Deep energy markets

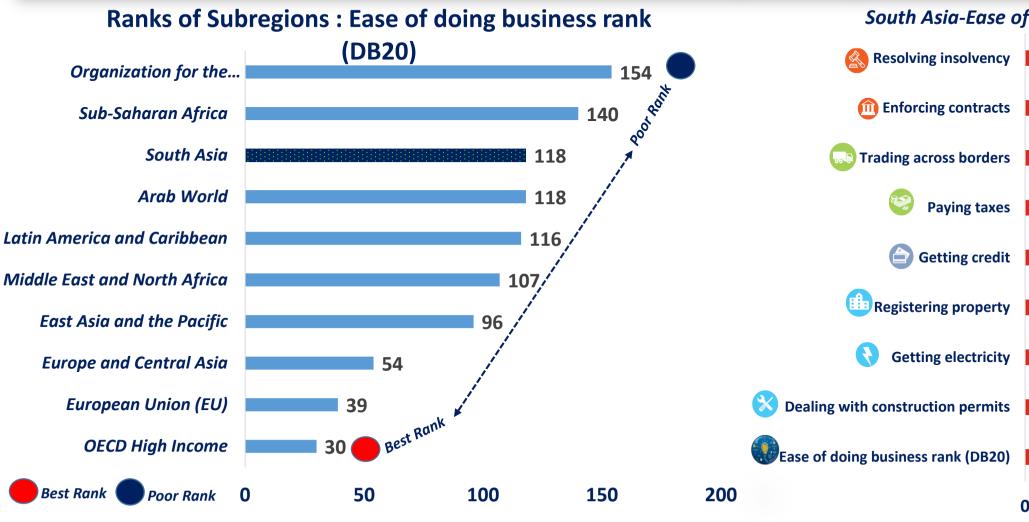
Challenges







South Asia: Ease of Doing Business





South Asia & Arab: Ranks (Regional Average) 7th among regions (10) of World

Note/Source - Values are Regional Average Rank- https://www.doingbusiness.org/en/reports/regional-reports

South Asia: India Ranks 63 (Highest), Afghanistan 173 (Lowest) India, Bhutan (89), Nepal (94) & Sri Lanka (99) are below 100 | Pakistan (108), Maldives(147), Bangladesh (168)

200



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Regional Guidelines for investment framework

- **1** Policy and Regulatory harmonization
- **2** Guarantees against Political and country risks

- Regional dispute resolution and settlement mechanism
- 4 Streamline project approval and clearance process
- 5 Standardize contractual framework

Regional Investment Framework

Tariff rationalization for the hydropower projects
Access to innovative and cheaper sources of funding

Develop region specific financing instruments

- Support private participation through innovative models
- Regional institutional coordination mechanism

10

9







Points for Discussions

- > Focusing on De-risking the Regional Energy Infrastructure Projects: Instruments and modalities.
- > Strategy for Financing Cross Border Transmission Infrastructure: Business/Financing Models?
- > What are the innovative market instruments/financing mechanisms for financing future energy system?
- Role of Government for fast tracking development?
- Concerns of Lender, private power project developers?
- > Role of Private sector, Public private partnerships, Joint Ventures etc. ?
- Modernising power grid and decarbonising power sector.
- Need of South Asia Regional Investment Facilitation Forum?
- > How to accelerate the development of hydro power and mobilisation of investment?















Thank You

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Investment Guidelines

Policy and Regulatory harmonization

 Establish a Regional Regulatory body, Regional Electricity Regulatory Association to promote regional regulatory cooperation. This body will merely be an association of national regulatory institutions with no powers to intervene in regulatory matters in the region

Guarantees against Political and country risks

- Member countries to have guidelines for mitigating political risks such as nationalization, expropriation etc. for domestic and CBET power projects
- Regional guidelines for leveraging available Instruments for political risks like MIGA

Regional dispute resolution and settlement mechanism

- Develop guidelines for CBET projects for resolving disputes
- Evolve regional consensus on conflict management and dispute resolution framework amongst member countries Dispute resolution procedures, alternate Dispute resolution practices, arbitration in neutral third-country, Inter Government's agreements

Streamline project approval and clearance process

- Prepare inventory of processes to be followed in member countries for CBET project approvals, etc
- Member countries' government to provide single window clearance for necessary approvals and licenses
- Issues related to land, environment and R&R to be dealt with on priority basis







Investment Guidelines

- Standardize contractual framework for CBET
- Standardized contractual documents (PPAs, TSAs, etc) based on commonly agreed regulatory guidelines for the region
- Evolve consensus on providing appropriate payment security mechanisms for cross border projects
- Member countries to have guidelines for foreign currency denominated PPAs to protect against currency risks, allow back to back currency swaps etc
- Tariff rationalization for the hydropower projects
- Propose regulatory interventions for rationalization of tariffs for the hydropower projects to make them competitive in cross border transactions
- · Long tenure loans with flexibility in repayments needs to be developed for the region
- Access to innovative and cheaper sources of funding
- Attract concessional financing, low cost financing from MFIs, etc.
- Develop coordination mechanism for the domestic capital markets in the South Asian countries to promote liquidity and easy access to equity by private players
- Increased role of multi-lateral funding agencies in CBET projects

- Develop region specific financing instruments
- Allows broad mass of institutional investors to gain access to green growth projects
- Establish a South Asian Regional Market Fund to offers long and medium term loans with fixed or variable rates to projects in the region
- Green Bonds to raise capital specifically for climate change and green growth related projects.

 Allow such bonds to be issued as structured notes mechanisms or other underlying derivatives







Investment Guidelines



- Establish a clear, predictable and legitimate institutional framework supported by competent and well-resourced authorities
- Use the budgetary process transparently to minimize fiscal risks and ensure the integrity of the procurement process
- Ground the selection of Public-Private Partnerships in Value for Money

Regional institutional coordination mechanism

- Setting up of coordinating mechanism for the investment promotion in the region under existing SA institutions
- Develop and Implement guidelines for investments, project identification and prioritization, coordinating investments in CBET







Project Risk assessment matrix

- Transparency in policies of award, incentives & benefits
- Independent regulatory framework
- Conflict management

Policy and Regulatory Risk Change in Law, taxation

taxationCurrency devaluation, inconvertibility, or

expropriation, war

restrictions

Political risk –

Breach of contract

Allocation of risk and return

- Licenses and clearances
- Land acquisition
- Financial closure
- Currency fluctuation

Developer's Risk Utility/ Off-taker Risk

Political

Risk

- Financial Condition
- Payment security mechanism
- Credit Rating







Evaluation framework to mobilize investments

Investment Promotion

Foreign Direct Investment (FDI) framework

Investment models for CBET

Taxation Policies and Incentives

Investment Protection

Policy and regulatory frameworks

4

Legal and Dispute resolution Project
Development
Support - Land,
Environment,
R&R

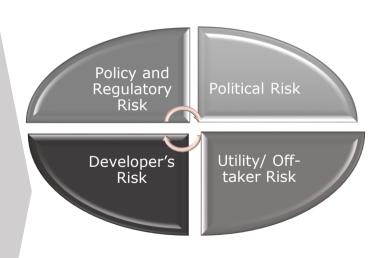
Investment Facilitation

Domestic Capital Markets Financing Instruments

8

Institutional Framework

Risk Evaluation Matrix



9







Regional investment framework for CBET is still evolving

Investment Promotion

Foreign Direct Investment (FDI) framework

- FDI Policies are quite liberal across all countries
- · Lacks regional framework for CBET

Investment models for CBET

- PPP framework implemented in India, Bangladesh, Bhutan
- Regional investment model yet to evolve for cross border projects

Taxation Policies and Incentives

- Regional initiatives under SAARC framework
- Domestic policies still to be harmonized

Investment Protection

Policy and regulatory frameworks

- Domestic regulatory frameworks at various levels of evolution (Nepal-Min, India-Max)
- Lacks harmonization at regional level

Legal and Dispute resolution

- Bilateral mechanism and contractual arrangements relied upon
- Lacks regional forum for resolving disputes

Project Development Support - Land, Environment, R&R

- Most project implementation delays caused due to local issues
- Regulatory frameworks are not very strong in many countries

Investment Facilitation

Domestic Capital Markets

- Domestic capital markets in most countries except India lack depth for large investments
- ECB comes with stringent conditions

Financing Instruments

- Low cost financing instruments (Green bonds) have not been utilized
- Lacking in innovative debt instruments for cross border hydro projects

Institutional Framework

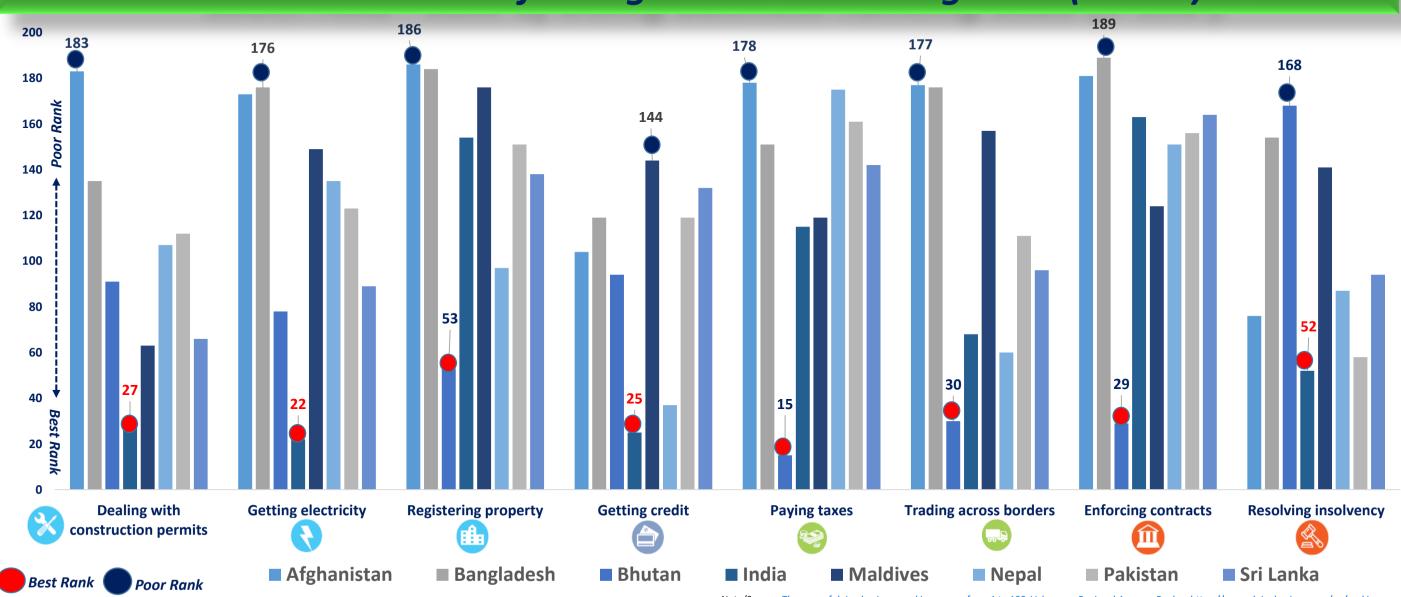
- Lack of harmonization of technical and commercial frameworks increases risk
- Power trading framework still to be institutionalized in most SAC



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South Asia: Ease of Doing Business Ranking 2020 (1-190)



Note/Source - The ease of doing business ranking ranges from 1 to 190. Values are Regional Average Rank- https://www.doingbusiness.org/en/rankings







Project Risk Mitigation

Key Issues and Mitigations

- Political instability
- High transaction cost
- Transparency & predictability
- Non-discrimination
- Change of law
- Public governance

- Contract enforcement
- Alternate dispute settlement
- Administrative process
- Legal stability and predictability

- Site identification and resource assessment
- Land acquisition, environment, R&R
- Off-taker risk
- Skilled manpower

- Currency risk (exchange rate, convertibility)
- Tax policies
- Corporate governance
- Liquidity issues, debt financing



Mitigation

Political and country



Policy and Regulatory



Project Development



Off-taker

- Political insurances
- International investment agreements (BIT, FTA)
- BOO, and BOOT business models under PPP
- Guarantee against expropriation



- Standardize contract documents
- Alternative dispute resolution mechanisms
- Regional institution
- Capacity building

- Standard technology specific project development guidelines
- Single window clearance
- Regional skill development center

- Currency hedging (Currency swaps, options, forward contract)
- USD denominated PPA
- Stable tax regime
- Corporate governance

45